

**RESOLUTION NO. IPUC 2009-02**

**A RESOLUTION OF THE INDUSTRY PUBLIC UTILITIES  
COMMISSION REVISING THE RATES FOR ELECTRIC  
SERVICE IN THE CITY OF INDUSTRY**

**WHEREAS**, on January 25, 2001, the City Council of the City of Industry adopted its Resolution No 1878 to establish, develop and operate a public utility, including the provision of electrical service, in accordance with the provisions of the Constitution and the laws of the State of California; and,

**WHEREAS**, on February 22, 2001 the City Council of the City of Industry adopted its Ordinance No. 664 to establish a public utilities system for the City of Industry, to be managed and operated under the authority of the Industry Public Utilities Commission ( the "IPUC"); and,

**WHEREAS**, on May 5, 2002, the IPUC began retail electrical service for portions of the City of Industry; and,

**WHEREAS**, on December 13, 2007, to offset the rising prices of wholesale electricity, together with increases to utility costs and charges, the IPUC adopted their Resolution No. 2007-04 to revise and set the rates for electric service in the City of Industry (the "Schedule of Rates"). The Schedule of Rates included Schedule A (General Services), Schedule B (Large General Service), Schedule C (Street Lighting Service for IPUC Owned System), together with a Chart of other Charges and Fees; and,

**WHEREAS**, the IPUC has reviewed the current rate structure against the rising prices of wholesale electricity, together with increases to utility costs and charges, and finds that an increase of rates is again necessary to offset such increased in utility rates, costs and charges; and

**WHEREAS**, Section 7.04.060 D of the Industry Municipal Code provides that utility rates and charges may be established by resolution of the IPUC; and,

**WHEREAS**, attached hereto, marked as Exhibit "A," and incorporated herein by this reference, is an amendment to the Schedule A and Schedule B rates of the Schedule of Rates for electricity service; and,

**WHEREAS**, the rates as established by this Resolution are reasonably related to the cost of electricity service such that revenues will not exceed the operational costs of the electricity service system; and,

**WHEREAS**, on July 9, 2009, the IPUC held a duly noticed public hearing regarding the proposed increases to the electricity rates and considered all public testimony submitted.

**WHEREAS**, all legal prerequisites have occurred prior to the adoption of this Resolution.

**NOW THEREFORE, THE INDUSTRY PUBLIC UTILITIES COMMISSION DOES HEREBY FIND, DETERMINE, RESOLVE AND ORDER AS FOLLOWS:**

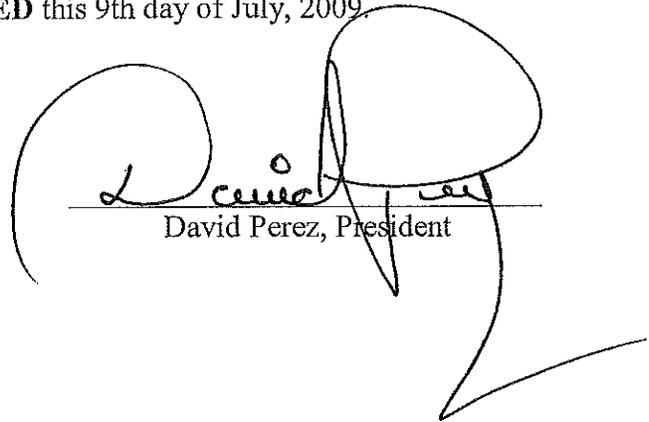
**SECTION 1.** The IPUC Board hereby determines that the above recitations are true and correct and, accordingly, are incorporated as a material part of this Resolution.

**SECTION 2.** The revised rates for electricity service, Exhibit "A," are hereby adopted.

**SECTION 3.** Except as amended by Exhibit "A," the Schedule of Rates shall remain in full force and effect.

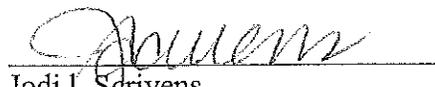
**SECTION 4.** The Secretary shall certify to the adoption of this Resolution.

**PASSED, ADOPTED and APPROVED** this 9th day of July, 2009.



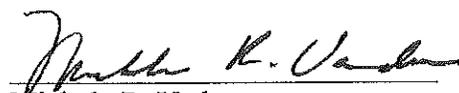
David Perez, President

**ATTEST:**



Jodi I. Scrivens  
Secretary, IPUC

**APPROVED AS TO FORM:**



Michele R. Vadon  
General Counsel, IPUC

STATE OF CALIFORNIA )  
COUNTY OF LOS ANGELES ) ss.  
CITY OF INDUSTRY )

SECRETARY'S CERTIFICATION  
RE: ADOPTION OF RESOLUTION

I, Jodi L. Scrivens, Secretary of the Industry Public Utilities Commission, do hereby certify that the foregoing Resolution No. 2009-02 was duly passed and adopted at a regular meeting of the Industry Public Utilities Commission on July 9, 2009, by the following vote, to wit:

AYES:	BOARD MEMBERS:	Ferrero, Spohn, Parriott, Haber, C/Perez
NOES:	BOARD MEMBERS:	None
ABSENT:	BOARD MEMBERS:	None
ABSTAIN:	BOARD MEMBERS:	None

  
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Jodi L. Scrivens, Secretary  
City of Industry, California

(SEAL)

Exhibit "A"

**Schedule A**  
**General Service**

**Rates**

Customer Charge – Per meter day .....	\$0.363
Energy Charge -- \$/kWhr (to be added to Customer Charge)	
Summer, all kWhr, per kWhr .....	\$0.1624
Winter, all kWhr, per kWhr .....	\$0.11361

**Schedule B**  
**Large General Service**

**Rates**

	<u>Per Meter</u> <u>Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$44.31	\$44.31
Demand Charge		
Facilities Related Component		
All kW of Billing Demand per kW.....	\$4.17	\$4.17
Time Related Component		
All kW of Billing Demand per kW.....	\$5.97	\$0.00
Energy Charge \$/kWhr		
For the first 300 kWhr per kW of Maximum Demand, per kWhr....	\$0.09216	
All excess kWhr, per kWhr.....	\$0.10403	

**SCHEDULE A  
GENERAL SERVICE**

**Applicability**

Applicable to underground service for all types of uses, including lighting and power. Customers whose monthly maximum demand is expected to exceed 20 kW, or has exceeded 20 kW in any three months during the preceding 12 months, are ineligible for service under this schedule.

**Territory**

City of Industry in areas served by the Industry Public Utility Commission

**Rates**

Customer Charge – Per meter day .....	\$0.363
Energy Charge - \$/kWhr (to be added to Customer Charge)	
Summer, all kWhr, per kWhr.....	\$0.1624
Winter, all kWhr, per kWhr.....	\$0.11361

The above charges used for customers billing are determined using the components shown in the Rate Components Section following the Special Conditions Section.

**Special Conditions**

1. Summer and Winter Seasons are defined as follows:  
  
The Summer season is June 1<sup>st</sup> through September 30<sup>th</sup> of each year. The Winter season is October 1<sup>st</sup> through May 31<sup>st</sup> of each year.
2. Voltage: Service will be supplied at one standard voltage

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Adopted by the Industry Public Utility Commission: Resolution IPUC-2009-02  
Effective Date: July 9, 2009

**SCHEDULE B  
LARGE GENERAL SERVICE**

**Applicability**

Applicable to underground service for all types of uses, including lighting and power where the customer's monthly maximum demand is expected to exceed 20 kW, or has exceeded 20 kW in any 3 months during the preceding 12 months.

**Territory**

City of Industry in areas served by the Industry Public Utility Commission

<u>Rates</u>	<u>Per Meter Per Month</u>	
	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$44.31	\$44.31
Demand Charge		
Facilities Related Component		
All kW of Billing Demand per kW	\$ 4.17	\$ 4.17
Time Related Component		
All kW of Billing Demand per kW	\$5.97	\$ 0.00
	<u>Per Meter Per Month</u>	
Energy Charge \$KWhr		
For the first 300 kWhr per kW of Maximum Demand, per kWhr .....	\$0.09216	
All excess kWhr, per kWhr.....	\$0.10403	

**Special Conditions**

1. Summer and Winter Seasons are defined as follows:

The Summer season is June 1<sup>st</sup> through September 30<sup>th</sup> of each year. The Winter season is October 1<sup>st</sup> through May 31<sup>st</sup> of each year.

Adopted by the Industry Utility Public Commission: Resolution TRAC 2009-02  
Effective Date: July 9, 2009

**SCHEDULE B  
LARGE GENERAL SERVICE**

2. Voltage: Service will be supplied at one standard voltage.
3. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded (or established for) the monthly billing period. The Facilities Related Components shall be for the greater of the kilowatts of Maximum Demand recorded (or established for) the monthly billing or 50% of the highest Maximum Demand established in the preceding eleven months (Ratcheted Demand). However, when the Utility determines the Customer's meter will record little or no energy use for extended periods of time or when the Customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50% of the Customer's connected load.
4. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the City, during any 15-minute metered interval in the month.

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Adopted by the Industry Public Commission: Resolution IPUC 2009-02  
Effective Date: July 9, 2009

**SCHEDULE D  
DOMESTIC SERVICE**

**Applicability**

Applicable to electric service for residential uses.

**Territory**

City of Industry in areas served by the Industry Public Utility Commission

**Rates**

Basic Charge - \$/Day	
Single-Family Residence	\$0.029
Multi-Family Residence	\$0.022

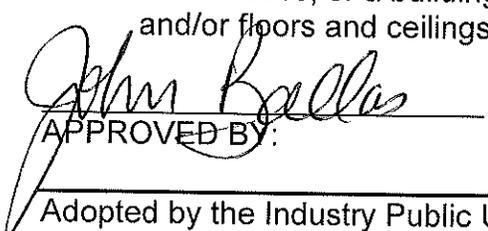
	Per Meter
	<u>Per Month</u>
Energy Charge \$/kWh	
All kWh, per kWh.....	\$0.09436

**Special Conditions**

1. Voltage: Service will be supplied at one standard voltage.
2. For the purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence – A building of single occupancy which does not share common walls, floors, or ceilings with other residential dwelling units.

Multi-Family Residence – Apartments, mobile homes, condominiums, townhouses, or a building of multiple occupancy which shares common wall and/or floors and ceilings with other residential dwelling units.

  
APPROVED BY:

7-9-2009  
DATE:

Adopted by the Industry Public Utility Commission  
Effective Date: July 9, 2009