



# INDUSTRY PUBLIC UTILITIES COMMISSION

June 13, 2025

Re: **Notice of Public Meeting on IPU Wildfire Mitigation Plan**

Dear Wildfire Safety Advisory Board:

This letter notifies the Wildfire Safety Advisory Board (“WSAB”) that on June 10, 2025, Industry Public Utility (“IPU”) presented its existing Wildfire Mitigation Plan (“WMP”) to its Industry Public Utilities Commission (“IPUC”) at a publicly noticed meeting, in accordance with Public Utilities Code section 8387(b). IPU’s WMP was most recently adopted on June 13, 2024, via Resolution 2024-04. At the June 10, 2025, meeting, IPU provided an opportunity for public comment on its existing WMP and verified that IPU’s existing WMP complies with all applicable IPUC rules, regulations, and standards, as appropriate.

IPU does not have any overhead electric supply facilities located in or near an area of the state that is designated as “extreme” or “elevated” in the California Public Utilities Commission’s High Fire Threat District Map. In consideration of this historical wildfire risk, IPU has determined that its existing WMP adequately addresses the risk of a utility-caused, catastrophic wildfire occurring in IPU’s service territory and that no substantive changes are merited for this reporting year. IPU will continue to evaluate its existing WMP in relation to the wildfire risk posed by IPU’s system on an annual basis.

In order to provide the WSAB with information on IPU’s system and WMP performance, please find as Attachment A, an updated Informational Table, and Attachment B, an updated Metrics Table.

IPU thanks the WSAB for their review and support in helping to mitigate wildfire risks in California.

Sincerely,

Joshua Nelson

Public Utilities Director  
Industry Public Utilities

## Attachment A - Information Table

Utility Name	Industry Public Utilities	
<b>Service Territory Size</b>	2 square miles	
<b>Owned Assets</b>	<input type="checkbox"/> Transmission <input checked="" type="checkbox"/> Distribution <input type="checkbox"/> Generation	
<b>Number of Customers Served</b>	166 customer meters	
<b>Population Within Service Territory</b>	15 residential customers meters	
<b>Customer Class Makeup</b>	<i>Number of Accounts</i>	<i>Share of Total Load (MWh)</i>
	15 Residential; 61 Small/Medium Business; 90 Commercial/Industrial	0.4 % Residential; 2.8 % Small/Medium Business; 96.8 % Commercial/Industrial
<b>Service Territory Location/Topography<sup>1</sup></b>	100 % Urban	
<b>Service Territory Wildland Urban Interface<sup>2</sup> (based on total area)</b>	See attached map.	
<b>Percent of Service Territory in CPUC High Fire Threat Districts (based on total area)</b>	Includes maps not applicable. Tier 2: 0% Tier 3: 0%	
<b>Prevailing Wind Directions &amp; Speeds by Season</b>	<input type="checkbox"/> Includes maps Santa Ana wind conditions usually happen during summer months from May to October but can happen outside summer months. Santa Ana winds are strong gusty winds with speeds which can range from 30 miles per hour as much as 90 miles per hour.	
<b>Miles of Owned Lines Underground and/or Overhead</b>	Overhead Dist.: 0 miles Overhead Trans.: 0 miles Underground Dist.: 15 circuit miles Underground Trans.: 0 miles	
	<b>Explanatory Note 1 - Methodology for Measuring "Miles":</b> 16 circuit miles with multiple circuits in the same duct bank.	
	<b>Explanatory Note 2 – Description of Unique Ownership Circumstances:</b> None	
	<b>Explanatory Note 3 – Additional Relevant Context:</b> all IPU's electric infrastructure is within the IPU service territory	
<b>Percent of Owned Lines in CPUC High Fire Threat Districts</b>	<i>Overhead Distribution Lines as % of Total Distribution System (Inside and Outside Service Territory)</i>	
	Tier 2: 0 %	

<sup>1</sup> This data shall be based on the California Department of Forestry and Fire Protection, California Multi-Source Vegetation Layer Map, depicting WHR13 Types (Wildlife Habitat Relationship classes grouped into 13 major land cover types) *available at:*  
<https://www.arcgis.com/home/item.html?id=b7ec5d68d8114b1fb2bfbf4665989eb3>.

<sup>2</sup> This data shall be based on the definitions and maps maintained by the United States Department of Agriculture, as most recently assembled in *The 2010 Wildland-Urban Interface of the Conterminous United States*, *available at*  
[https://www.fs.fed.us/nrs/pubs/rmap/rmap\\_nrs8.pdf](https://www.fs.fed.us/nrs/pubs/rmap/rmap_nrs8.pdf).

## Attachment A - Information Table

	Tier 3: 0 %
	<i>Overhead Transmission Lines as % of Total Transmission System (Inside and Outside Service Territory)</i>
	Tier 2: 0 % Tier 3: 0 %
<b>Customers have ever lost service due to an IOU PSPS event?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Customers have ever been notified of a potential loss of service to due to a forecasted IOU PSPS event?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Has developed protocols to pre-emptively shut off electricity in response to elevated wildfire risks?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No. All IPU distribution circuits are underground with minimal opportunity for any wildfire originating from IPU distribution system. IPU has three interconnections with Southern California Edison (SCE). One interconnection connects to SCE's 66,000-Volts overhead sub transmission lines. The other two connect to SCE's 12,000 Volts overhead distribution lines.
<b>Has previously pre-emptively shut off electricity in response to elevated wildfire risk?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, then provide the following data for calendar year 2020:

## Attachment B - Metrics

Performance Metrics								
Metric type	Progress Metric			(Completed )	(Forecast)	(Forecast)	Unit(s)	Comments
				2024	2025	2026		
1. Substation Interconnection (above-ground system components)	Routine Inspections			12 routine-completed	4 routine-completed. 7 routine-planned  1 major planned (see comments)	12 routine	# routine monthly inspections and # major triennial inspections every three years.	Monthly routine inspections cover batteries, battery chargers and LTC operations etc. Major maintenance performed on two 12 KV interconnections in 2024. Anaheim-Puente in May 2024 and 1 Industry Hills in November 2024. Major (3) years inspection planning of Waddingham Substation in 2025.
Outcome Metrics								
Event Category	Cause category			(Actual)	(Actual)	(To Date)	Unit(s)	Comments
				2023	2024	2025		
Outage Event	Distribution			0	2	1	# outages	. <b>In 2024 – 1)</b> Two outages of Industry Hills interconnection on October 23, 2024, and then one after November 18, 2024. Both caused by SCE cable failure. <b>2)</b> In April 2025, One customer outage at Anaheim-Puente Interconnection - cause unknown.
Ignitions*	Distribution			0	0	0	# ignitions	0
Level 1 Safety Hazards**	Distribution			0	0	0	# hazards discovered	0

## Attachment B - Metrics

**Notes:**

\* An "ignition" is deemed to occur if each of the following conditions is met: (1) an IPU owned or controlled facility was associated with the fire; (2) the fire was self-propagating and of a material other than electrical and/or communication facilities; (3) the resulting fire traveled greater than one linear meter from the ignition point; and (4) IPU has knowledge that the fire occurred.

\*\* A Level 1 Safety Hazard is defined as an immediate risk with a high potential impact to public or worker safety or to system reliability, where IPU will take corrective action immediately, either by fully repairing or by temporarily repairing and reclassifying to a lower priority.