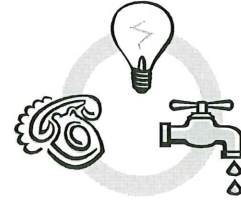


INDUSTRY PUBLIC UTILITIES COMMISSION CITY OF INDUSTRY



REGULAR MEETING AGENDA
FEBRUARY 13, 2025, 8:30 A.M.

President Cory C. Moss
Commissioner Michael Greubel
Commissioner Steve Marcucci
Commissioner Mark D. Radecki
Commissioner Newell W. Ruggles



Location: City Council Chambers, 15651 Mayor Dave Way, City of Industry, California

Addressing the Commission:

- < **Agenda Items:** Members of the public may address the Commission on any matter listed on the Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed form should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.

- < **Public Comments (Non-Agenda Items):** Anyone wishing to address the Commission on an item not on the Agenda may do so during the "Public Comments" period. In order to conduct a timely meeting, there will be a one-minute time limit per person for the Public Comments portion of the Agenda. State law prohibits the Commission from taking action on a specific item unless it appears on the posted Agenda. Anyone wishing to speak to the Commission is asked to complete a Speaker's Card which can be found at the back of the room and at the podium. The completed card should be submitted to the City Clerk prior to the Agenda item being called and prior to the individual being heard by the Commission.

At the time of publication, no Commissioners intend to take part in the meeting remotely under the provisions of AB 2449. Should that change between the time of publication and the start of the meeting, a live webcasting of the meeting will be accessible via the link, meeting ID, and meeting passcode listed below. Whenever possible, an announcement will be made at the start of the meeting via the live webcast to confirm whether or not a Commissioner will join remotely. If they will not be joining remotely, then the live webcast will terminate after the announcement.

www.microsoft.com/microsoft-teams/join-a-meeting

Meeting ID: 288 477 757 952

Meeting Passcode: a4jY6Tt9

Or call in (audio only)

[+1 657-204-3264](tel:+16572043264).

Phone Conference ID: 681 105 199#

Americans with Disabilities Act:

- < In compliance with the ADA, if you need special assistance to participate in any City meeting (including assisted listening devices), please contact the City Clerk's Office (626) 333-2211. Notification of at least 48 hours prior to the meeting will assist staff in assuring that reasonable arrangements can be made to provide accessibility to the meeting.

Agendas and other writings:

< *In compliance with SB 343, staff reports and other public records permissible for disclosure related to open session agenda items are available at City Hall, 15625 Mayor Dave Way, City of Industry, California, at the office of the City Clerk during regular business hours, Monday through Thursday 8:00 a.m. to 5:00 p.m., Friday 8:00 a.m. to 4:00 p.m. Any person with a question concerning any agenda item may call the City Clerk's Office at (626) 333-2211.*

1. Call to Order
2. Flag Salute
3. AB 2449 Vote on Emergency Circumstances (if necessary)
4. Roll Call
5. Presentations
6. **CONSENT CALENDAR**

All matters listed under the Consent Calendar are considered to be routine and will be enacted by one vote. There will be no separate discussion of these items unless members of the Industry Public Utilities Commission (IPUC) request specific items be removed from the Consent Calendar for separate action.

6.1 Consideration of the Register of Demands for February 13, 2025

RECOMMENDED ACTION: Approve the Register of Demands and authorize the appropriate IPUC officials to pay the bills.

6.2. Annual Financial Reports for the Industry Public Utilities, Year Ending June30, 2024

RECOMMENDED ACTION: Receive and File the Annual Financial Reports for FY 2023-24.

6.3. Industry Public Utilities Water Operations Quarterly Report (October - December 2024)

RECOMMENDED ACTION: Receive and file the report.

7. **ACTION ITEMS-NONE**

8. **PUBLIC HEARINGS-NONE**

9. **CLOSED SESSION**

- 9.1 CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION
Significant exposure to litigation; Pursuant to Government Code Section
54956.9(d)(2) One potential case

10. **PUBLIC UTILITIES DIRECTOR COMMENTS**

11. **AB 1234 REPORTS**

12. **COMMISSIONER COMMUNICATIONS**

13. **PUBLIC COMMENTS**

14. Adjournment. The next regular Industry Public Utilities Commission Meeting is
Thursday, March 13, 2025, at 8:30 a.m.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.1

INDUSTRY PUBLIC UTILITIES COMMISSION

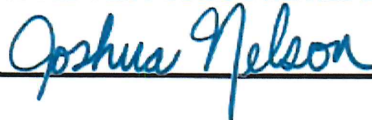
AUTHORIZATION FOR PAYMENT OF BILLS

Board Meeting February 13, 2025

<u>FUND</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
122	IPU-ELECTRIC CAPITAL IMPROVEMENT	8,787.50
560	IPU-WATER CAPITAL IMPROVEMENT	30,537.97
161	IPUC ELECTRIC FUND	256,107.52
165	IPUC ELECTRIC CARB	28,517.53
123	IPUC WATER CIP	5,662.50
TOTAL ALL FUNDS		329,613.02

<u>BANK</u>	<u>DESCRIPTION</u>	<u>DISBURSEMENTS</u>
IPUCELEC.WF	IPUC ELECTRIC WELLS FARGO CKING	240,096.46
IPUC.EEP	IPUC ENERGY EFFICIENCY PROGRAM	24,798.56
IPUCCAR.WFCHK	IPUC ELECTRIC CARB CKING	28,517.53
IPUC.CHK	IPUC WATER BOFA CKING	36,200.47
TOTAL ALL BANKS		329,613.02

APPROVED PER PUBLIC UTILITIES DIRECTOR



DATE

02/06/25

**Industry Public Utilities Commission
Wells Fargo Electric - Voided Wire Transfers
February 13, 2025**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
WT165	01/23/2025	02/05/2025	CALIFORNIA DEPT OF TAX AND FEE A	(\$3,158.00)
			VOIDED CHECK - GL DATE CORRECTION	
	Invoice	Date	Description	Amount
	23-JAN-2025	01/23/2025	ENERGY SURCHARGE TAX-OCT-DEC 2024	(\$3,158.00)

Checks	Status	Count	Transaction Amount
	Total	1	(\$3,158.00)

Industry Public Utilities Commission
Wells Fargo Electric - Wire Transfers
February 13, 2025

Check	Date	Payee Name	Check Amount
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IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

WT166	01/23/2025		CALIFORNIA DEPT OF TAX AND FEE A	\$3,158.00
	Invoice	Date	Description	Amount
	JAN-23-2025	01/23/2025	ENERGY SURCHARGE TAX-OCT-DEC 2024	\$3,158.00

Cheks	Status	Count	Transaction Amount
	Total	1	\$3,158.00

Industry Public Utilities Commission
Wells Fargo - Electric
February 13, 2025

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
11653	01/22/2025		FRONTIER	\$2,326.77
	Invoice	Date	Description	Amount
	2025-00001155	01/04/2025	1/4-2/3/25 SVC-21858 GARCIA LN	\$115.02
	2025-00001156	01/01/2025	1/1-1/31/25 SVC-21700 VALLEY BLVD	\$80.74
	2025-00001157	01/01/2025	1/1-1/31/25 SVC-21650 VALLEY BLVD	\$76.69
	2025-00001158	01/01/2025	1/1-1/31/25 SVC-VARIOUS SITES	\$1,973.58
	2025-00001159	01/04/2025	1/4-2/23/25 SVC-21620 VALLEY BLVD	\$80.74
11654	01/22/2025		SOUTHERN CALIFORNIA EDISON	\$11,154.88
	Invoice	Date	Description	Amount
	7501805111	01/16/2025	12/1-12/31/24 SVC-133 N AZUSA AVE	\$1,860.71
	7501805112	01/16/2025	12/1-12/31/24 SVC-208 S WADDINGHAM WAY	\$8,266.71
	7501805105	01/16/2025	12/1-12/31/24 SVC-745 ANAHEIM-PUENTE RD	\$1,027.46
11655	01/29/2025		FRONTIER	\$1,551.18
	Invoice	Date	Description	Amount
	2025-00001174	01/10/2025	1/10-2/9/25 SVC-747 S ANAHEIM PUENTE RD	\$314.22
	2025-00001175	01/07/2025	1/7-2/6/25 SVC-408 BREA CYN RD	\$36.05
	2025-00001176	01/09/2025	1/9-2/8/25 SVC-208 WADDINGHAM WAY	\$890.00
	2025-00001177	01/10/2025	1/10-2/9/25 SVC-21808 GARCIA LN	\$129.19
	2025-00001178	01/10/2025	1/10-2/9/25 SVC-21640 VALLEY BLVD	\$90.86
	2025-00001179	01/10/2025	1/10-2/9/25 SVC-21508 BAKER PKWY BLDG 22	\$90.86
11656	01/29/2025		ASTRUM UTILITY SERVICES, LLC	\$17,680.00
	Invoice	Date	Description	Amount
	122401	11/27/2024	CONSULTING SVC FOR IPUC-DEC 2024	\$17,680.00

**Industry Public Utilities Commission
Wells Fargo - Electric
February 13, 2025**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
11657	02/05/2025		CALPINE ENERGY SOLUTIONS, LLC	\$99,748.30
	Invoice	Date	Description	Amount
	250300021032942	01/30/2025	WHOLESALE USE - DEC 2024	\$99,748.30
11658	02/05/2025		FRONTIER	\$631.87
	Invoice	Date	Description	Amount
	2025-00001266	01/25/2025	1/25-2/24/25 SVC-21535 BAKER PKWY BLDG 20	\$76.69
	2025-00001267	01/25/2025	1/25-2/24/25 SVC-21760 GARCIA LN	\$115.02
	2025-00001268	01/22/2025	1/22-2/21/25 SVC-21733 BAKER PKWY BLDG 21	\$76.69
	2025-00001269	01/22/2025	1/22-2/21/25 SVC-21858 VALLEY BLVD	\$80.74
	2025-00001288	01/19/2025	1/19-2/18/25 SVC-21415 BAKER PKWY	\$90.86
	2025-00001289	01/19/2025	1/19-2/18/25 SVC-21660 VALLEY BLVD	\$101.01
	2025-00001290	01/19/2025	1/19-2/18/24 SVC-21438 BAKER PKWY BLDG 25	\$90.86
11659	02/05/2025		SOUTHERN CALIFORNIA EDISON	\$190.79
	Invoice	Date	Description	Amount
	7501808947	01/24/2025	9/1-9/30/24 SVC-RELIABILITY CHARGES WDAT'S	\$190.79
11660	02/13/2025		ASTRUM UTILITY SERVICES, LLC	\$17,680.00
	Invoice	Date	Description	Amount
	012501	01/30/2025	CONSULTING SVC FOR IPUC-JAN 2025	\$17,680.00
11661	02/13/2025		BRAUN BLAISING SMITH WYNNE, P.C.	\$228.66
	Invoice	Date	Description	Amount
	22403	01/29/2025	LEGAL SVC-IPUC	\$228.66
11662	02/13/2025		CNC ENGINEERING	\$45,408.75

**Industry Public Utilities Commission
Wells Fargo - Electric
February 13, 2025**

Check	Date		Payee Name	Check Amount
IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK				
	Invoice	Date	Description	Amount
	511816	01/23/2025	CITY ELECTRICAL FACILITIES	\$34,611.25
	511817	01/23/2025	IPUC ELECTRICAL CAPITAL IMPROVEMENTS AT THE II	\$2,010.00
	511818	01/23/2025	AUTOMATIC METER READING	\$1,535.00
	511819	01/23/2025	DISTRIBUTION LINE EXTENSION AT 999 HATCHER AVE	\$7,252.50
11663	02/13/2025		ENCO UTILITY SERVICES	\$16,500.25
	Invoice	Date	Description	Amount
	INV69793	02/03/2025	CUSTOMER ACCT SVC-JAN 2025	\$16,500.25
11664	02/13/2025		NV5, INC.	\$14,547.50
	Invoice	Date	Description	Amount
	426332	01/16/2025	ON CALL ELEC ENG SVC-DEC 2024	\$340.00
	426331	01/16/2025	ON CALL ELEC ENG SVC-DEC 2024	\$3,497.50
	426328	01/16/2025	ON CALL ELEC ENG SVC-DEC 2024	\$4,590.00
	426327	01/16/2025	ON CALL ELEC ENG SVC-DEC 2024	\$3,655.00
	426325	01/16/2025	ON CALL ELEC ENG SVC-DEC 2024	\$2,465.00
11665	02/13/2025		POWER ENGINEERS INCORPORATED	\$9,086.97
	Invoice	Date	Description	Amount
	ARIV1170213	01/22/2025	REMOTE MONITORING-WADDINGHAM STN	\$9,086.97
11666	02/13/2025		UNDERGROUND SERVICE ALERT OF E	\$67.35
	Invoice	Date	Description	Amount
	120250177	02/01/2025	DIG ALERTS	\$67.35
11667	02/13/2025		WREGIS	\$135.19

**Industry Public Utilities Commission
Wells Fargo - Electric
February 13, 2025**

Check	Date	Payee Name	Check Amount
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IPUCELEC.WF.CHK - IPUC Electric Wells Fargo CHK

Invoice	Date	Description	Amount
WR48823	01/13/2025	WREGIS TRANSACTIONS-MISC EXPENSES	\$135.19

Checks	Status	Count	Transaction Amount
	Total	15	\$236,938.46

**Industry Public Utilities Commission
Wells Fargo - Energy Efficiency Program
February 13, 2025**

Check	Date	Payee Name	Check Amount
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IPUCEEP.WF.CHK - IPUC EEP WELLS FARGO CK

500010	02/13/2025		GASKELL TEP LLC	\$24,798.56
	Invoice	Date	Description	Amount
	GW2B12-2024IPU-A	01/22/2025	RENEWABLE ENERGY-DEC 2024	\$24,798.56

Checks	Status	Count	Transaction Amount
	Total	1	\$24,798.56

**Industry Public Utilities Commission
Wells Fargo - Electric CARB
February 13, 2025**

Check	Date	Payee Name		Check Amount
IPUCCAR.WF.CHK - IPUC CAR WELLS FARGO CK				
65007	02/13/2025	GASKELL TEP LLC		\$28,517.53
	Invoice	Date	Description	Amount
	GW2B12-2024IPU	01/22/2025	RENEWABLE ENERGY-DEC 2024	\$28,517.53

Checks	Status	Count	Transaction Amount
	Total	1	\$28,517.53

**Industry Public Utilities Commission
Bank of America - Water
February 13, 2025**

Check	Date	Payee Name		Check Amount
IPUC.CHK - IPUC Water BofA Checking				
40801	01/15/2025	ROWLAND WATER DISTRICT		\$9,322.12
	Invoice	Date	Description	Amount
	I-11302024-A	11/30/2024	CONTRACT SVC-NOV 2024	\$3,811.62
	I-10312024-A	10/31/2024	CONTRACT SVC-OCT 2024	\$3,112.95
	I-11302024-B	11/30/2024	CONTRACT SVC-NOV 2024	\$1,227.38
	I-10312024-B	10/31/2024	CONTRACT SVC-OCT 2024	\$1,170.17
40802	01/15/2025	VALLEY VISTA SERVICES, INC		\$265.14
	Invoice	Date	Description	Amount
	1686485	12/31/2024	IPU WATER-14063 PROCTOR AVE	\$265.14
40803	02/05/2025	SOCALGAS		\$263.57
	Invoice	Date	Description	Amount
	2025-00001265	01/29/2025	1/10-1/27/25 SVC-13851 LOMITAS AVE	\$263.57
40804	02/05/2025	SOUTHERN CALIFORNIA EDISON		\$12,009.95
	Invoice	Date	Description	Amount
	2025-00001264	01/31/2025	12/30-1/28/25 SVC-1991 WORKMAN MILL RD U	\$12,009.95
40805	02/13/2025	CNC ENGINEERING		\$6,090.00
	Invoice	Date	Description	Amount
	511852	01/23/2025	CIWS MANAGEMENT AND OPERATION - PUENTE BASI	\$427.50
	511853	01/23/2025	PROCTOR YARD BUILDING	\$205.00
	511854	01/23/2025	LOMITAS GENERATOR (CIP-WU-P-19-060-B)	\$5,457.50
40806	02/13/2025	INDUSTRY PUBLIC UTILITIES COMMIS		\$3,645.60
	Invoice	Date	Description	Amount

Industry Public Utilities Commission
Bank of America - Water
February 13, 2025

Check	Date		Payee Name	Check Amount
IPUC.CHK - IPUC Water BofA Checking				
	R12312024-A	12/01/2024	IH GOLF COURSE RECYCLED WATER-DEC 2024	\$3,645.60
40807	02/13/2025		ROWLAND WATER DISTRICT	\$3,897.09
	Invoice	Date	Description	Amount
	I-12312024-A	12/31/2024	CONTRACT SVC-DEC 2024	\$3,094.71
	I-12312024-B	12/31/2024	CONTRACT SVC-DEC 2024	\$802.38
40808	02/13/2025		SOUTH COAST A.Q.M.D.	\$707.00
	Invoice	Date	Description	Amount
	4470894	01/02/2025	ICE EM ELEC GEN-NAT GAS IPUC @ 13851 LOMITAS A'	\$541.04
	4474865	01/02/2025	FLAT FEE EMISSIONS FY 24/25-IPUC	\$165.96

Checks	Status	Count	Transaction Amount
	Total	8	\$36,200.47

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.2



INDUSTRY PUBLIC UTILITIES COMMISSION

MEMORANDUM

TO: President and Commissioners

FROM: Joshua Nelson, Public Utilities Director

STAFF: Yamini Pathak, Director of Finance

DATE: February 13, 2025

SUBJECT: Annual Financial Reports for the Industry Public Utilities Year Ending June 30, 2024

RECOMMENDATION

Receive and file the annual financial reports for the year ending June 30, 2024.

EXECUTIVE SUMMARY

The City's independent auditors, Rogers, Anderson, Malody & Scott, LLP, have completed their annual audit of the City's financial statements which include the financial activities of its component units (Successor Agency to the Industry Urban-Development Agency, the Civic-Recreational-Industrial Authority, the Industry Public Facilities Authority, and the Industry Property and Housing Management Authority) for the year ending June 30, 2024. The financial statements received an unqualified (or clean) opinion. No material weakness in internal control was noted by the Auditors. Industry Public Utilities Commission ("IPUC") financial results are included in City's financial statements, as a proprietary fund. Given that IPUC is governed by its own Board, staff deems necessary a separate presentation to IPUC of financial statements that include its activities for the fiscal year ending June 30, 2024.

DESCRIPTION OF REPORTS

The annual financial statement is a comprehensive document reflecting the financial position of the City and its component units. The Auditors issued an unqualified (or clean)

opinion on these financial statements.

Fiscal Impact

There is no fiscal impact as result of this action.

City of Industry

Statement of Net Position Proprietary Funds June 30, 2024

	Industry Public Utilities Commission		Civic Recreational Industrial Authority Industry Hills Expo Center Fund	Non-major Property and Housing Management Authority Fund	Total
	Water Fund	Electric Fund			
ASSETS					
Current assets:					
Cash and investments	\$ 1,836,966	\$ 914,946	\$ 148,653	\$ 41,736	\$ 2,942,301
Investments	6,856,883	8,579,011	-	3,450	15,439,344
Accounts receivable, net	632,605	1,275,302	99,490	64,478	2,071,875
Accrued interest	77,376	105,480	-	39	182,895
Lease receivable	-	-	-	235,921	235,921
Inventory of materials and supplies	10,000	-	52,397	-	62,397
Prepaid items	333,699	11,064	8,994	-	353,757
Due from other funds	-	89,397	-	-	89,397
Deposits	-	-	3,000	-	3,000
Total Current Assets	<u>9,747,529</u>	<u>10,975,200</u>	<u>312,534</u>	<u>345,624</u>	<u>21,380,887</u>
Noncurrent assets:					
Capital assets:					
Capital assets not being depreciated	821,127	11,920,896	2,173,675	6,842,554	21,758,252
Capital assets being depreciated, net	13,588,696	14,557,100	13,836,890	3,161,753	45,144,439
Total Noncurrent Assets	<u>14,409,823</u>	<u>26,477,996</u>	<u>16,010,565</u>	<u>10,004,307</u>	<u>66,902,691</u>
Total Assets	<u>24,157,352</u>	<u>37,453,196</u>	<u>16,323,099</u>	<u>10,349,931</u>	<u>88,283,578</u>
LIABILITIES					
Current liabilities:					
Accounts payable	646,964	1,267,479	192,160	230,778	2,337,381
Deposits	20,773	1,050,282	41,200	1,300	1,113,555
Unearned revenue	3,201,767	-	130,540	107	3,332,414
Total Current Liabilities	<u>3,869,504</u>	<u>2,317,761</u>	<u>363,900</u>	<u>232,185</u>	<u>6,783,350</u>
DEFERRED INFLOWS OF RESOURCES					
Deferred amounts from leases	-	-	-	265,669	265,669
Total deferred inflows of resources	<u>-</u>	<u>-</u>	<u>-</u>	<u>265,669</u>	<u>265,669</u>
NET POSITION (DEFICIT)					
Net investment in capital assets	14,409,823	26,477,996	16,010,565	10,004,307	66,902,691
Unrestricted	<u>5,878,025</u>	<u>8,657,439</u>	<u>(51,366)</u>	<u>(152,230)</u>	<u>14,331,868</u>
Total Net Position	<u>\$ 20,287,848</u>	<u>\$ 35,135,435</u>	<u>\$ 15,959,199</u>	<u>\$ 9,852,077</u>	<u>\$ 81,234,559</u>

The accompanying notes are an integral part of these financial statements.

City of Industry

Statement of Revenues, Expenses, and Changes in Net Position Proprietary Funds For the Year Ended June 30, 2024

	Industry Public Utilities Commission		Civic Recreational Industrial Authority Hills Expo Center Fund	Property and Housing Management Authority Fund	Total
	Water Fund	Electric Fund			
OPERATING REVENUES					
Water sales and service	\$ 3,917,675	\$ -	\$ -	\$ -	\$ 3,917,675
Electric and solar energy sales	-	5,234,224	-	-	5,234,224
Event and rental revenues	-	-	2,702,392	327,166	3,029,558
Other revenue	271,950	6,453,961	706	723	6,727,340
Total Operating Revenues	<u>4,189,625</u>	<u>11,688,185</u>	<u>2,703,098</u>	<u>327,889</u>	<u>18,908,797</u>
OPERATING EXPENSES					
Purchased water	338,550	-	-	-	338,550
Purchased electricity	-	3,169,476	-	-	3,169,476
General administration	2,991,571	4,721,420	1,340,525	44,931	9,098,447
Expo Center operations	-	-	2,029,511	-	2,029,511
Housing Authority operations	-	-	-	965,674	965,674
Depreciation	781,233	1,090,329	497,021	148,434	2,517,017
Total Operating Expenses	<u>4,111,354</u>	<u>8,981,225</u>	<u>3,867,057</u>	<u>1,159,039</u>	<u>18,118,675</u>
Operating Income (Loss)	<u>78,271</u>	<u>2,706,960</u>	<u>(1,163,959)</u>	<u>(831,150)</u>	<u>790,122</u>
NONOPERATING REVENUES					
Investment income	280,220	420,215	-	140	700,575
Lease income - interest	-	-	-	10,777	10,777
Total Nonoperating Revenues	<u>280,220</u>	<u>420,215</u>	<u>-</u>	<u>10,917</u>	<u>711,352</u>
Income (Loss) Before Transfers and Contributions	<u>358,491</u>	<u>3,127,175</u>	<u>(1,163,959)</u>	<u>(820,233)</u>	<u>1,501,474</u>
TRANSFERS AND CAPITAL CONTRIBUTIONS					
Transfers in	819,149	210,994	1,598,356	681,171	3,309,670
Transfers out	(800,000)	-	-	-	(800,000)
Total Transfers and capital contributions	<u>19,149</u>	<u>210,994</u>	<u>1,598,356</u>	<u>681,171</u>	<u>2,509,670</u>
Changes in Net Position	377,640	3,338,169	434,397	(139,062)	4,011,144
NET POSITION					
Beginning of year	<u>19,910,208</u>	<u>31,797,266</u>	<u>15,524,802</u>	<u>9,991,139</u>	<u>77,223,415</u>
End of year	<u>\$ 20,287,848</u>	<u>\$ 35,135,435</u>	<u>\$ 15,959,199</u>	<u>\$ 9,852,077</u>	<u>\$ 81,234,559</u>

The accompanying notes are an integral part of these financial statements.

City of Industry

Statement of Cash Flows Proprietary Funds For the Year Ended June 30, 2024

	Industry Public Utilities Commission		Civic Recreational Industrial Authority Industry Hills Expo Center Fund	Property and Housing Management Authority Fund	Total
	Water Fund	Electric Fund			
CASH FLOWS FROM OPERATING ACTIVITIES					
Cash received from customers and users	\$ 3,557,377	\$ 11,115,421	\$ 2,653,137	\$ 197,355	\$ 17,523,290
Cash payments for water purchases	(459,913)	-	-	-	(459,913)
Cash payments for electric purchases	-	(3,948,252)	-	-	(3,948,252)
Cash payments for services and supplies	(2,991,571)	(4,721,420)	(3,371,912)	(915,468)	(12,000,371)
Net Cash Provided by (Used for) Operating Activities	105,893	2,445,749	(718,775)	(718,113)	1,114,754
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES					
Cash received from other funds	819,149	210,994	1,598,356	681,171	3,309,670
Cash paid to other funds	(800,000)	-	-	-	(800,000)
Cash received/(repayments) to due to/from other funds	-	59,688	-	10,730	70,418
Net Cash Provided by Noncapital and Financing Activities	19,149	270,682	1,598,356	691,901	2,580,088
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES					
Acquisition and construction of capital assets	(179,521)	(5,616,044)	(976,295)	(113,174)	(6,885,034)
Lease receipts	-	-	-	66,485	66,485
Net Cash Provided by (used for) Capital and Related Financing Activities	(179,521)	(5,616,044)	(976,295)	(46,689)	(6,818,549)
CASH FLOWS FROM INVESTING ACTIVITIES					
Interest received	250,435	406,251	-	127	656,813
Net Cash Provided by Investing Activities	250,435	406,251	-	127	656,813
Net Change in Cash and Cash Equivalents	195,956	(2,493,362)	(96,714)	(72,774)	(2,466,894)
Cash and cash equivalents, beginning of year	8,497,893	11,987,319	245,367	117,960	20,848,539
Cash and cash equivalents, end of year	\$ 8,693,849	\$ 9,493,957	\$ 148,653	\$ 45,186	\$ 18,381,645
CASH AND CASH EQUIVALENTS					
Cash	\$ 1,836,966	\$ 914,946	\$ 148,653	\$ 41,736	\$ 2,942,301
Investments	6,856,883	8,579,011	-	3,450	15,439,344
Total Cash and Cash Equivalents	\$ 8,693,849	\$ 9,493,957	\$ 148,653	\$ 45,186	\$ 18,381,645

(continued)

The accompanying notes are an integral part of these financial statements.

City of Industry

Statement of Cash Flows Proprietary Funds For the Year Ended June 30, 2024

	Industry Public Utilities Commission		Civic Recreational Industrial Authority Industry Hills Expo Center Fund	Property and Housing Management Authority Fund	Total
	Water Fund	Electric Fund			
RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED BY (USED FOR) OPERATING ACTIVITIES					
Operating income (loss)	\$ 78,271	\$ 2,706,960	\$ (1,163,959)	\$ (831,150)	\$ 790,122
Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:					
Depreciation	781,233	1,090,329	497,021	148,434	2,517,017
Abandoned construction in progress	-	-	56,583	-	56,583
Leases	-	-	-	(67,831)	(67,831)
Changes in operating assets and liabilities:					
(Increase) decrease in:					
Accounts receivable	(120,305)	(572,764)	(63,733)	(62,810)	(819,612)
Prepaid items	-	-	(17,273)	-	(17,273)
Inventory of material & supplies	20,812	-	-	-	20,812
Increase (decrease) in:					
Deposits	(138,998)	477,274	(36,136)	95,137	397,277
Customer deposits	(3,177)	(1,256,050)	(5,050)	-	(1,264,277)
Unearned revenue	(511,943)	-	13,772	107	(498,064)
Total Adjustments	27,622	(261,211)	445,184	113,037	324,632
Net Cash Provided by (Used for) Operating Activities	\$ 105,893	\$ 2,445,749	\$ (718,775)	\$ (718,113)	\$ 1,114,754
SCHEDULE OF NON-CASH CAPITAL AND RELATED FINANCING ACTIVITIES					
Contributed capital	\$ -	\$ -	\$ -	\$ -	\$ -
					(concluded)

The accompanying notes are an integral part of these financial statements.

INDUSTRY PUBLIC UTILITIES COMMISSION

ITEM NO. 6.3

Memo



Date: February 13, 2025
To: Industry Public Utilities Commission
Cc: La Puente Valley County Water District, Board of Directors
From: Roy Frausto, General Manager
Subject: Industry Public Utilities Water Operations Quarterly Report (Oct – Dec 2024)

In accordance with the City of Industry Waterworks System (the “CIWS”) Operation and Management Agreement between the City of Industry (the “City”) and the La Puente Valley County Water District (the “District”), the District is providing the CIWS Quarterly Report for the 2nd quarter of the 2024-25 fiscal year (FY). The report represents fiscal year-to-date information along with the status of various items listed under the appropriate heading.

Financial/Administrative

- 2024-25 Fiscal Year Budget – A draft report of Revenue and Expenses as of December 31, 2024, is enclosed for your review as **Attachment 1**.
- Fund Disbursements – For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as **Attachment 2**.
- Accessory Dwelling Unit (ADU) Policy – District Staff is working with City Staff to finalize the adoption of the ADU policy regarding capacity fees.
- Mid-Year Budget Amendment – District staff submitted a budget amendment for the 24-25 IPU Water Operation Budget.
- Automated Metering Infrastructure (AMI) Conversion Grant Application – LPVCWD and City staff re-applied for an AMI grant to convert remaining AMR meters to AMI.
- PVOU-IZ – District staff is working with the EPA, SWRCB and other stakeholders to attain an amended drinking water permit for the use of treated water from PVOU-IZ treatment facility as a potable source for LPVCWD, IPU Waterworks and Suburban Water Systems customers.

Distribution, Supply, and Production

- Summary of Activities – A summary report of CIWS field activities for the 2nd quarter of FY 2024-25 is provided as **Attachment 3**.
- City of Industry Well No. 5 Operations – Well No. 5 operated for most of the 2nd quarter without issue. The latest static water level, pumping water level, and pumping rate for Well No. 5 are shown in the table below.

Well	Pump Setting (below surface)	Static Water Level	Pumping Water Level	Drawdown	Current GPM Pumping Rate
COI 5	189'	65'	160'	95'	1,359

- Production Summary – The production consumption for the 2nd quarter of the FY 2024-25 was 308.09 AF. The 2024-25 FY production report and graph are provided in **Attachment 4**.
- 2024-25 Water Conservation – A summary of water system usage for the FY 2024-25 as compared to the calendar year 2023 is shown below.

Month	2023	2024	Difference (%)
October	106.65	111.23	4.3% Increase
November	93.44	99.10	6.1% Increase
December	96.21	97.76	1.6% Increase
Totals	296.3	308.1	4% Increase

- CIWS and LPVCWD Water Exchange – In accordance with the Water Exchange and Supply Agreement between LPVCWD and the CIWS, the District is providing the water exchange summary as of December 31, 2024, as **Attachment 5**.
- MSGB Groundwater Levels – On January 24, 2025, the Baldwin Park key well level was 247.4 feet asl. Watermaster’s latest report on hydrologic conditions is enclosed as **Attachment 6**.

Water Quality / Compliance

- Distribution System Monitoring – District Staff has collected all required water quality samples from the distribution system for the 2nd quarter of FY 2024-25; approximately 90 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring – All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5’s current water quality for constituents of concern.

Month Sampled	1,1 DCE	TCE	PCE	All Other	Perchlorate	1,4-Dioxane	NDMA	Nitrate
	MCL= 6 ppb	MCL= 5 ppb	MCL= 5 ppb	VOCs	MCL= 6 ppb	NL= 1 ppb	NL= 10 ppt	MCL= 10 ppm
Dec-24	2.7	3.4	8.3	ND	2.2	0.39	ND	6.4

Capital / Special Projects

- Salt Lake Waterline – LPVCWD provided CNC the final design plans developed by Civiltec Engineering, Inc. of a 6-inch waterline and an interconnect between the CIWS to LPVCWD to provide water to the Salt Lake service area. The project will consist of the installation of approximately 1,300 linear feet of new 6-inch ductile iron pipe from

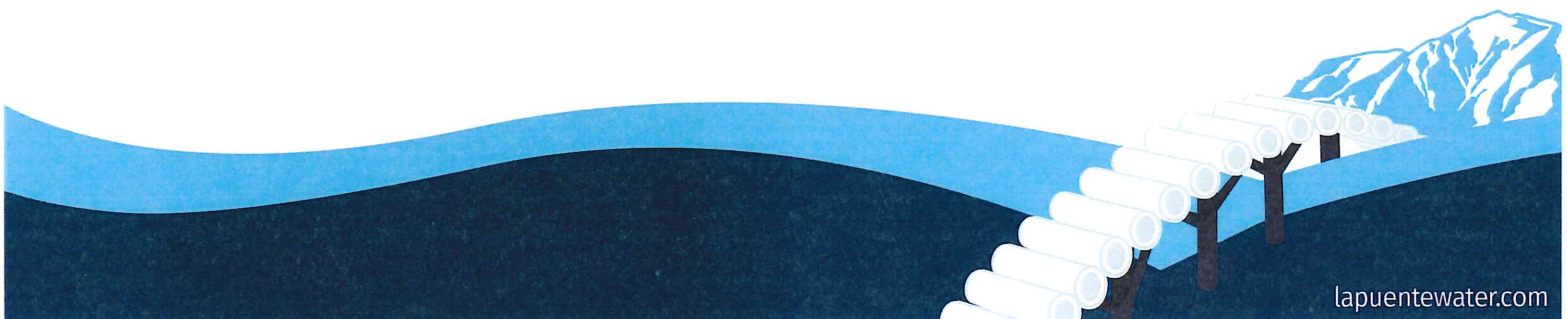


the intersection of Don Julian Road and Turnbull Canyon Road, southward on Turnbull Canyon Road. Staff has also been coordinating with the ACE project team to plan the installation of new pipeline in preparation of the new Turnbull Grade Separation project, which is anticipated to begin construction in 2025.

- Lomitas Pressure Sustaining Bypass Waterline – District staff finalized the construction of a bypass waterline below ground and removed the existing above ground bypass waterline at the Lomitas Reservoir Site.
- Well No. 5 Pump Control Repairs Update (Between Tesco and Hunter Electric) - The Well is running and supplying water to SGVWC's B-5 facility in Hand operation at the request of SGVWC. All electrical repairs have been completed. To return the control of the well to Auto, control issues found in the Tesco panel need to be addressed. Currently, Tesco has completed the repairs to the PLC and panel at their facility and is in the process of troubleshooting continuous voltage in the communications lines, along with Hunter Electric.
- San Fidel Well Field Treatment Feasibility Study – District staff provided a draft letter to City staff outlining terms as a basis of negotiations with the Cooperating Respondents (CRs). City staff is in the process of reviewing the letter prior to sending it to the CRs.
- 4th Avenue and Trailside Drive – The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff continue to work with CNC Engineering to prepare for the start of the construction of the new pipeline.
- Proctor Yard Building Replacement – Engineering staff completed field surveying and a geotechnical report at the project site in support of the new building design and site improvements at the Proctor Yard facility. The preliminary design drawings are being by CNC.
- Lomitas Generator – The contractor completed the necessary improvements to generator enclosure and the new generator has been mobilized. Startup, commissioning and training is currently being scheduled.
- Pencin Drive Pump Station – District Staff is working with City Staff to coordinate the effort to remove the existing Pump Station.

Personnel

- As of December 31, 2024, the District has 10 full-time field employees, 1 field intern, 6 full-time and 1 part-time office/administrative employee, and 1 engineering intern. A summary of the hourly rates for the 6.5 positions (in accordance with the 2024 agreement) as of December 31, 2024, is enclosed as **Attachment 7**.



Attachments

1. Statement of Revenue and Expenses for the 2nd Quarter of 2024-25.
2. Fund Disbursement List for 2nd Quarter of 2024-25.
3. Summary of Field Activities for 2nd Quarter of 2024-25.
4. Production Summary for 2nd Quarter of 2024-25.
5. CIWS – LPVCWD Water Exchange and Delivery Summary for 2nd Quarter of 2024-25.
6. Main San Gabriel Basin Hydrologic Report.
7. Summary of Hourly Rates for District Staff as of December 31, 2024.



Attachment 1

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS
Statement of Revenue and Expenses Summary
For the Period Ending October 31, 2024
(Unaudited)

	October 2024	FISCAL YTD 2024/25	BUDGET 2024/25	33% OF BUDGET	YEAR END 2023/24
REVENUE					
Operational Revenue	\$ 191,941	\$ 992,451	\$ 2,555,300	39%	\$ 2,553,674
Non-Operational Revenue	-	-	94,400	0%	87,155
TOTAL REVENUES	191,941	992,451	2,649,700	37%	2,640,829
EXPENSE					
Salaries & Benefits	93,648	374,425	1,149,000	33%	826,138
Supply & Treatment	21,917	111,677	881,500	13%	798,539
Other Operating Expense	9,359	55,121	268,000	21%	255,851
General & Administrative	37,558	78,923	189,500	42%	321,261
System Improvements & Miscellaneous	-	359	114,000	0%	38,340
TOTAL EXPENSE	162,481	620,505	2,602,000	24%	2,240,129
NET INCOME / (LOSS)	29,460	371,945	47,700		400,700

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending October 31, 2024
(Unaudited)

	October 2024	FISCAL YTD 2024/25	BUDGET 2024/25	33% OF BUDGET	YEAR END 2023/24
Operational Revenues					
Water Sales	\$ 113,176	\$ 632,867	\$ 1,497,600	42%	\$ 1,483,964
Service Charges	68,259	281,606	837,800	34%	832,021
Customer Charges	2,688	11,555	40,300	29%	42,444
Fire Service	7,818	63,203	179,600	35%	182,255
Developer Fees	-	3,219	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
<i>Total Operational Revenues</i>	191,941	992,451	2,555,300	39%	2,553,674
Non-Operational Revenues					
Contamination Reimbursement	-	-	94,400	0%	87,155
<i>Total Non-Operational Revenues</i>	-	-	94,400	0%	87,155
TOTAL REVENUES	191,941	992,451	2,649,700	37%	2,640,829
Salaries & Benefits					
Administrative Salaries	32,343	128,593	370,000	35%	287,985
Field Salaries	30,037	119,317	334,000	36%	270,408
Employee Benefits	15,933	63,731	255,000	25%	137,260
Pension Plan	11,142	44,513	132,000	34%	85,486
Payroll Taxes	4,192	16,714	50,000	33%	38,332
Workers Compensation	-	1,557	8,000	19%	6,668
<i>Total Salaries & Benefits</i>	93,648	374,425	1,149,000	33%	826,138
Supply & Treatment					
Purchased Water - Leased	-	-	302,900	0%	316,484
Purchased Water - Other	1,662	6,701	20,000	34%	15,090
Power	20,254	98,358	240,000	41%	207,313
Assessments	-	6,618	286,600	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	-	-	25,000	0%	972
<i>Total Supply & Treatment</i>	21,917	111,677	881,500	13%	798,539
Other Operating Expenses					
General Plant	386	2,874	45,000	6%	7,891
Transmission & Distribution	525	18,320	95,000	19%	123,876
Vehicles & Equipment	3,859	15,315	45,000	34%	49,827
Field Support & Other Expenses	2,769	11,206	45,000	25%	40,912
Regulatory Compliance	1,820	7,406	38,000	19%	33,345
<i>Total Other Operating Expenses</i>	9,359	55,121	268,000	21%	255,851

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending October 31, 2024

(Unaudited)

	October 2024	FISCAL YTD 2024/25	BUDGET 2024/25	33% OF BUDGET	YEAR END 2023/24
General & Administrative					
Management Fee	-	-	-	N/A	137,377
Office Expenses	2,510	9,227	35,000	26%	59,114
Insurance	18,708	26,526	22,000	121%	20,756
Professional Services	12,236	28,555	80,000	36%	64,504
Customer Accounts	3,577	13,264	34,000	39%	31,155
Public Outreach & Conservation	300	400	12,000	3%	5,255
Other Administrative Expenses	227	951	6,500	15%	3,100
<i>Total General & Administrative</i>	37,558	78,923	189,500	42%	321,261
Other Exp. & System Improvements (Water Ops Fund)					
Fire Hydrant Repair/Replace	-	312	28,000	1%	3,226
Service Line Replacements	-	47	36,000	0%	24,055
Valve Replacements & Installations	-	-	35,000	0%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
<i>Total Other & System Improvements</i>	-	359	114,000	0%	38,340
TOTAL EXPENSES	162,481	620,505	2,602,000	24%	2,240,129
NET INCOME / (LOSS)	29,460	371,945	47,700		400,700

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending November 30, 2024

(Unaudited)

	November 2024	FISCAL YTD 2024/25	BUDGET 2024/25	42% OF BUDGET	YEAR END 2023/24
Operational Revenues					
Water Sales	\$ 193,354	\$ 826,614	\$ 1,497,600	55%	\$ 1,483,964
Service Charges	86,037	367,643	837,800	44%	832,021
Customer Charges	5,983	17,538	40,300	44%	42,444
Fire Service	26,031	89,234	179,600	50%	182,255
Developer Fees	-	3,219	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
<i>Total Operational Revenues</i>	311,404	1,304,248	2,555,300	51%	2,553,674
Non-Operational Revenues					
Contamination Reimbursement	-	-	94,400	0%	87,155
<i>Total Non-Operational Revenues</i>	-	-	94,400	0%	87,155
TOTAL REVENUES	311,404	1,304,248	2,649,700	49%	2,640,829
Salaries & Benefits					
Administrative Salaries	32,623	161,216	370,000	44%	287,985
Field Salaries	30,434	149,751	334,000	45%	270,408
Employee Benefits	15,933	79,664	255,000	31%	137,260
Pension Plan	11,259	55,772	132,000	42%	85,486
Payroll Taxes	4,239	20,954	50,000	42%	38,332
Workers Compensation	-	1,557	8,000	19%	6,668
<i>Total Salaries & Benefits</i>	94,488	468,913	1,149,000	41%	826,138
Supply & Treatment					
Purchased Water - Leased	-	-	302,900	0%	316,484
Purchased Water - Other	1,695	8,397	20,000	42%	15,090
Power	20,502	118,860	240,000	50%	207,313
Assessments	-	6,618	286,600	2%	251,704
Treatment	-	-	7,000	0%	6,976
Well & Pump Maintenance	-	-	25,000	0%	972
<i>Total Supply & Treatment</i>	22,197	133,875	881,500	15%	798,539
Other Operating Expenses					
General Plant	208	3,083	45,000	7%	7,891
Transmission & Distribution	5,946	24,265	95,000	26%	123,876
Vehicles & Equipment	3,859	19,174	45,000	43%	49,827
Field Support & Other Expenses	3,433	14,699	45,000	33%	40,912
Regulatory Compliance	1,332	8,739	38,000	23%	33,345
<i>Total Other Operating Expenses</i>	14,778	69,959	268,000	26%	255,851

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending November 30, 2024

(Unaudited)

	November 2024	FISCAL YTD 2024/25	BUDGET 2024/25	42% OF BUDGET	YEAR END 2023/24
General & Administrative					
Management Fee	-	-	-	N/A	137,377
Office Expenses	2,468	11,695	35,000	33%	59,114
Insurance	-	26,526	22,000	121%	20,756
Professional Services	3,863	33,021	80,000	41%	64,504
Customer Accounts	2,799	16,062	34,000	47%	31,155
Public Outreach & Conservation	-	400	12,000	3%	5,255
Other Administrative Expenses	227	1,179	6,500	18%	3,100
<i>Total General & Administrative</i>	9,356	88,883	189,500	47%	321,261
Other Exp. & System Improvements (Water Ops Fund)					
Fire Hydrant Repair/Replace	3,000	3,312	28,000	12%	3,226
Service Line Replacements	-	47	36,000	0%	24,055
Valve Replacements & Installations	-	-	35,000	0%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
<i>Total Other & System Improvements</i>	3,000	3,359	114,000	3%	38,340
TOTAL EXPENSES	143,820	764,989	2,602,000	29%	2,240,129
NET INCOME / (LOSS)	167,584	539,259	47,700		400,700

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses Summary

For the Period Ending December 31, 2024

(Unaudited)

	December 2024	FISCAL YTD 2024/25	BUDGET 2024/25	50% OF BUDGET	YEAR END 2023/24
REVENUE					
Operational Revenue	\$ 178,257	\$ 1,482,504	\$ 2,555,300	58%	\$ 2,553,674
Non-Operational Revenue	47,330	47,330	94,400	50%	87,155
TOTAL REVENUES	225,587	1,529,835	2,649,700	58%	2,640,829
EXPENSE					
Salaries & Benefits	94,488	563,402	1,149,000	49%	826,138
Supply & Treatment	24,111	157,985	881,500	18%	798,539
Other Operating Expense	62,778	133,349	268,000	50%	255,851
General & Administrative	8,273	97,658	189,500	52%	321,261
System Improvements & Miscellaneous	1,286	4,645	114,000	4%	38,340
TOTAL EXPENSE	190,936	957,039	2,602,000	37%	2,240,129
NET INCOME / (LOSS)	34,651	572,796	47,700		400,700

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2024

(Unaudited)

	December 2024	FISCAL YTD 2024/25	BUDGET 2024/25	50% OF BUDGET	YEAR END 2023/24
Water Sales	\$ 95,986	\$ 922,600	\$ 1,497,600	62%	\$ 1,483,964
Service Charges	68,378	436,022	837,800	52%	832,021
Customer Charges	4,030	21,568	40,300	54%	42,444
Fire Service	7,818	97,052	179,600	54%	182,255
Developer Fees	-	3,219	-	N/A	7,313
Water Capacity Fee	-	-	-	N/A	5,678
Misc Income	2,044	2,044	-	N/A	-
<i>Total Operational Revenues</i>	178,257	1,482,504	2,555,300	58%	2,553,674
Contamination Reimbursement	47,330	47,330	94,400	50%	87,155
<i>Total Non-Operational Revenues</i>	47,330	47,330	94,400	50%	87,155
TOTAL REVENUES	225,587	1,529,835	2,649,700	58%	2,640,829
Administrative Salaries	32,623	193,840	370,000	52%	287,985
Field Salaries	30,434	180,184	334,000	54%	270,408
Employee Benefits	15,933	95,596	255,000	37%	137,260
Pension Plan	11,259	67,031	132,000	51%	85,486
Payroll Taxes	4,239	25,193	50,000	50%	38,332
Workers Compensation	-	1,557	8,000	19%	6,668
<i>Total Salaries & Benefits</i>	94,488	563,402	1,149,000	49%	826,138
Purchased Water - Leased	-	-	302,900	0%	316,484
Cyclic Water Storage	-	-	-	N/A	-
Cyclic Water Capitalized	-	-	-	N/A	-
Cyclic Water Storage	-	-	-	N/A	-
Purchased Water - Other	1,624	10,020	20,000	50%	15,090
Power	22,487	141,347	240,000	59%	207,313
Assessments	-	6,618	286,600	2%	251,704
Treatment	-	-	7,000	0%	6,976

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2024

(Unaudited)

	December 2024	FISCAL YTD 2024/25	BUDGET 2024/25	50% OF BUDGET	YEAR END 2023/24
Well & Pump Maintenance	-	-	25,000	0%	972
<i>Total Supply & Treatment</i>	24,111	157,985	881,500	18%	798,539
General Plant	206	3,289	45,000	7%	7,891
Transmission & Distribution	35,178	59,443	95,000	63%	123,876
Vehicles & Equipment	3,859	23,033	45,000	51%	49,827
Field Support & Other Expenses	3,449	18,759	45,000	42%	40,912
Regulatory Compliance	20,087	28,825	38,000	76%	33,345
<i>Total Other Operating Expenses</i>	62,778	133,349	268,000	50%	255,851
Management Fee	-	-	-	N/A	137,377
Office Expenses	2,398	14,093	35,000	40%	59,114
Insurance	-	26,526	22,000	121%	20,756
Professional Services	2,013	35,518	80,000	44%	64,504
Customer Accounts	3,635	19,716	34,000	58%	31,155
Public Outreach & Conservation	-	400	12,000	3%	5,255
Other Administrative Expenses	227	1,406	6,500	22%	3,100
<i>Total General & Administrative</i>	8,273	97,658	189,500	52%	321,261
Fire Hydrant Repair/Replace	-	3,312	28,000	12%	3,226
Service Line Replacements	1,286	1,334	36,000	4%	24,055
Valve Replacements & Installations	-	-	35,000	0%	9,910
SCADA Improvements	-	-	15,000	0%	1,149
<i>Total Other & System Improvements</i>	1,286	4,645	114,000	4%	38,340
TOTAL EXPENSES	190,936	957,039	2,602,000	37%	2,240,129
NET INCOME / (LOSS)	34,651	572,796	47,700		400,700

Attachment 2

Industry Public Utilities October 2024 Disbursements

Check #	Payee	Amount	Description
6360	Eide Bailly LLP	\$ 875.18	Administrative Support
6361	Industry Public Utility Commission	\$ 1,535.67	Industry Hills Power Expense
6362	InfoSend	\$ 1,006.53	Billing Expense
6363	La Puente Valley County Water District	\$ 97,209.65	Labor & Vehicle Reimbursement
6364	Merritt's Hardware	\$ 100.40	Field Supplies
6365	SC Edison	\$ 25,073.99	Power Expense
6366	SoCal Gas	\$ 16.27	Gas Expense
6367	Sol Media	\$ 520.00	Website Hosting
6368	Spectrum Business	\$ 301.77	Telephone Service
6369	Spectrum Business	\$ 62.24	Telephone Service
6370	Staples	\$ 120.29	Office Supplies
6371	Weck Laboratories Inc	\$ 135.00	Water Sampling
6372	White Cap, LP	\$ 112.42	Field Supplies
6373	ACWA/JPIA	\$ 1,557.07	Worker's Compensation Program - Qtr 3
6374	Answering Service Care, LLC	\$ 172.89	Answering Service
6375	ARC Document Solutions LLC	\$ 112.97	Wall Maps
6376	InfoSend	\$ 968.22	Billing Expense
6377	Janus Pest Management Inc	\$ 65.00	Rodent Control
6378	Staples	\$ 23.50	Office Supplies
6379	Weck Laboratories Inc	\$ 135.00	Water Sampling
6380	Citi Cards	\$ 382.65	Administrative Expense
6381	Canon Financial Services, Inc	\$ 82.76	Printing Expense
6382	Cintas	\$ 210.02	Uniform Service
6383	Civiltec Engineering Inc	\$ 12,236.25	Saltlake Interconnection
6384	Peck Road Gravel	\$ 220.00	Asphalt Expense
6385	San Gabriel Valley Water Company	\$ 3,671.50	Water Service
6386	Verizon Wireless	\$ 76.02	Cellular Service
6387	Weck Laboratories Inc	\$ 118.50	Water Sampling
6388	Cell Business Equipment	\$ 49.02	Printing Expense
6389	Hach Company	\$ 249.07	Field Supplies
6390	SoCal Gas	\$ 14.79	Gas Expense
6391	USA BlueBook	\$ 37.04	Field Supplies
6392	Verizon Wireless	\$ 385.23	Cellular Service
6393	Vulcan Materials Company	\$ 305.31	Printing Expense
6394	Weck Laboratories Inc	\$ 118.50	Water Sampling
6395	Airgas USA LLC	\$ 217.70	Truck 38
Online	Home Depot Credit Services	\$ 58.13	Field Supplies
Online	Home Depot Credit Services	\$ 10.73	Field Supplies
Online	Home Depot Credit Services	\$ 281.49	Field Supplies
Online	Home Depot Credit Services	\$ 21.52	Field Supplies
Online	Home Depot Credit Services	\$ 54.27	Field Supplies
Online	Home Depot Credit Services	\$ 49.27	Field Supplies
Online	Home Depot Credit Services	\$ 28.80	Field Supplies
Autodeduct	Wells Fargo Merchant Fee's	\$ 48.69	Merchant Fee's
Autodeduct	Jack Henry & Associates	\$ 18.95	Web E-Check Fee's
Autodeduct	Bluefin Payment Systems	\$ 1,376.94	Web CC Fee's
Total October 2024 Disbursements		\$ 150,427.21	

Industry Public Utilities November 2024 Disbursements

Check #	Payee	Amount	Description
6396	ACWA/JPIA	\$ 24,943.53	Auto/General Liability Program 24/25
6397	Eide Bailly LLP	\$ 5,808.08	Administrative Support
6398	Highroad IT	\$ 1,069.80	Technical Support
6399	InfoSend	\$ 967.45	Billing Expense
6400	La Puente Valley County Water District	\$ 97,506.34	Labor & Vehicle Reimbursement
6401	Merritt's Hardware	\$ 41.76	Field Supplies
6402	SC Edison	\$ 2,873.66	Power Expense
6403	Verizon Connect Fleet USA LLC	\$ 110.33	Vehicle Tracking
6404	Weck Laboratories Inc	\$ 253.50	Water Sampling
6405	Petty Cash	\$ 4.83	Administrative Expense
6406	Cintas	\$ 224.08	Uniform Service
6407	G. M. Sager Construction	\$ 3,000.00	Asphalt Expense
6408	Grainger Inc	\$ 86.06	Field Supplies
6409	SC Edison	\$ 16,419.66	Power Expense
6410	SoCal Gas	\$ 14.79	Gas Expense
6411	Spectrum Business	\$ 301.77	Telephone Service
6412	Spectrum Business	\$ 62.24	Telephone Service
6413	Weck Laboratories Inc	\$ 135.00	Water Sampling
6414	Answering Service Care, LLC	\$ 215.36	Answering Service
6415	Industry Public Utility Commission	\$ 1,010.20	Industry Hills Power Expense
6416	Peck Road Gravel	\$ 110.00	Concrete & Asphalt Expense
6417	Uline Inc	\$ 297.06	Safety Supplies
6418	Vulcan Materials Company	\$ 295.50	Temporary Asphalt
6419	Citi Cards	\$ 143.12	Administrative Expense
6420	Canon Financial Services, Inc	\$ 82.76	Printer Lease
6421	Cell Business Equipment	\$ 36.50	Printing Expense
6422	Civiltec Engineering Inc	\$ 3,862.50	Salt Lake Interconnection
6423	Janus Pest Management Inc	\$ 65.00	Rodent Control
6424	Pollard Water	\$ 213.77	Tools
6425	San Gabriel Valley Water Company	\$ 1,695.30	Water Service
6426	SoCal Gas	\$ 15.78	Gas Expense
6427	Verizon Wireless	\$ 76.02	Cellular Service
6428	Weck Laboratories Inc	\$ 118.50	Water Sampling
6429	Verizon Wireless	\$ 393.31	Cellular Service
Autodeduct	Bluefin Payment Systems	\$ 2,338.21	Web Merchant Fee's
Autodeduct	Bluefin Payment Systems	\$ 24.15	Tokenization Fee - October
Autodeduct	Jack Henry & Associates	\$ 20.45	Web E-Check Fee's
Autodeduct	Wells Fargo Merchant Fee's	\$ 51.57	Credit Card Merchant Fee's
Online	County of LA Dept of Public Works	\$ 1,346.00	Permit Fee's
Online	Home Depot Credit Services	\$ 179.23	Field Supplies
Total November 2024 Disbursements		\$ 166,413.17	

Industry Public Utilities December 2024 Disbursements

Check #	Payee	Amount	Description
6430	Cintas	\$ 218.22	Uniform Service
6431	Eide Bailly LLP	\$ 603.75	Administrative Support
6432	Grainger Inc	\$ 292.88	Field Supplies
6433	Highroad IT	\$ 1,069.80	Technical Support
6434	InfoSend	\$ 1,013.55	Billing Expense
6435	Merritt's Hardware	\$ 72.53	Field Supplies
6436	SC Edison	\$ 2,859.54	Power Expense
6437	Staples	\$ 41.32	Office Supplies
6439	USA BlueBook	\$ 420.53	Field Supplies
6440	Verizon Connect Fleet USA LLC	\$ 118.69	Vehicle Tracking
6441	Weck Laboratories Inc	\$ 253.50	Water Sampling
6442	Underground Service Alert	\$ 59.63	Line Notifications
6443	A World of Pottery	\$ 61.40	Customer Overpayment Refund
6444	County of LA-Auditor Controller	\$ 37.40	Annual Rental Fees for pipelines
6445	La Puente Valley County Water District	\$ 98,346.87	Labor Costs - December
6446	Pollard Water	\$ 977.96	Field Supplies
6447	SoCal Gas	\$ 16.27	Gas Expense
6449	Staples	\$ 28.44	Office Supplies
6450	State Water Resource Control Board	\$ 881.00	Annual Permit Fee's
6451	Weck Laboratories Inc	\$ 135.00	Water Sampling
6452	Spectrum Business	\$ 62.24	Telephone Service
6453	Spectrum Business	\$ 301.77	Telephone Service
6454	Answering Service Care, LLC	\$ 197.26	Answering Service
6455	Cintas Corporation No 2	\$ 195.21	Fire Extinguisher Testing
6457	Corrpro	\$ 2,340.00	Reservoir Inspections
6458	Doty Bros Equipment Co	\$ 4,471.00	Concrete & Asphalt Restoration
6459	Industry Public Utility Commission	\$ 1,394.47	Industry Hills Power Expense
6460	Janus Pest Management Inc	\$ 65.00	Rodent Control
6461	SC Edison	\$ 16,297.26	Power Expense
6462	Vulcan Materials Company	\$ 574.68	Temporary Concrete
6463	Citi Cards	\$ 450.12	Administrative Expense
6472	Canon Financial Services, Inc	\$ 112.06	Printer Lease
6473	Cintas	\$ 215.55	Uniform Service
6474	Civiltec Engineering Inc	\$ 1,942.50	Salt Lake Interconnection
6475	Peck Road Gravel	\$ 110.00	Concrete & Asphalt Expense
6476	SoCal Gas	\$ 14.30	Gas Expense
6477	State Water Resource Control Board	\$ 16,986.72	Water System Annual Fee's
6479	Weck Laboratories Inc	\$ 118.50	Water Sampling
6480	Verizon Wireless	\$ 76.02	Cellular Expense
6481	Verizon Wireless	\$ 352.36	Cellular Expense
6482	San Gabriel Valley Water Company	\$ 1,623.70	Water Service
Autodeduct	Bluefin Payment Systems	\$ 1,520.30	Web Merchant Fee's
Autodeduct	Bluefin Payment Systems	\$ 25.95	Tokenization Fee - November
Autodeduct	Wells Fargo Merchant Fee's	\$ 59.56	Credit Card Merchant Fee's
Autodeduct	Jack Henry & Associates	\$ 18.95	Web E-Check Fee's
Online	County of LA Dept of Public Works	\$ 673.00	Permit Fee's
Online	County of LA Dept of Public Works	\$ 673.00	Permit Fee's
Online	Home Depot Credit Services	\$ 3.23	Field Supplies
Online	Home Depot Credit Services	\$ 9.62	Field Supplies
Total December 2024 Disbursements		\$ 158,392.61	

Attachment 3

Attachment 4

Attachment 5

IPUWS-LPVCWD WATER EXCHANGE SUMMARY (pursuant to July 2015 Water Exchange and Supply Agreement)

Deliveries from LPVCWD to IPUWS

Report for 2nd Quarter 24/25

QTR	Zone 488 Deliveries							Zone 775 Deliveries							Combined		
	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 775 Previous Year Ending	Total	Running Total
Prior Period (23-24)						37.23	37.23							61.70	61.70	98.93	98.93
24-25 QTR 1	2.31	0.00	0.00	0.00	2.31	39.54				7.76	0.00		7.76	69.46		10.07	
24-25 QTR 2	0.72	0.00	0.00	0.00	0.72	40.27				9.53	0.00		9.53	78.99		10.25	
24-25 QTR 3	0.00	0.00	0.00	0.00	0.00	40.27				0.00	0.00		0.00	78.99		0.00	
24-25 QTR 4	0.00	0.00	0.00	0.00	0.00	40.27				0.00	0.00		0.00	78.99		0.00	
Annual Total	3.04	0.00	0.00	0.00	3.04	40.27	37.23			17.29	0.00		17.29	78.99	61.70	20.33	119.26

Deliveries from IPUWS to LPVCWD

QTR	Zone 488 Deliveries							Zone 775 Deliveries							Combined		
	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year Ending	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 488 Previous Year Ending	Total	Running Total
Prior Period (23-24)						28.39	28.39							78.87	78.87	107.26	107.26
24-25 QTR 1	0.00	0.00		0.00	0.00	28.39		1.74	1.42	5.76	0.00		8.92	87.79		8.92	
24-25 QTR 2	0.00	0.00		0.00	0.00	28.39		0.34	1.05	4.20	0.00		5.59	93.38		5.59	
24-25 QTR 3	0.00	0.00		0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	93.38		0.00	
24-25 QTR 4	0.00	0.00		0.00	0.00	28.39		0.00	0.00	0.00	0.00		0.00	93.38		0.00	
Annual Total	0.00	0.00		0.00	0.00	28.39	28.39	2.08	2.47	9.96	0.00		14.51	93.38	78.87	14.51	121.77

Delivery Summary

Quarter	LPVCWD Total to IPUWS	IPUWS Total to LPVCWD	Difference	A		B		C		D		E		
				LPVCWD to IPUWS in 488	IPUWS to LPVCWD in 488	488 Difference	Amount unable to exchange within 12 months in 488	IPUWS owes \$ to LPVCWD for 448 Deliveries	LPVCWD to IPUWS in 775	IPUWS to LPVCWD in 775	775 Difference	Amount unable to exchange within 12 months in 775	LPVCWD owes \$ to IPUWS for 775 Deliveries	LPVCWD Owes \$ to IPUWS
Prior Period (23-24)	98.93	107.26	8.33	37.23	28.39	-8.84	0.00	0.00	61.70	78.87	17.17	0.00	0.00	0.00
24-25 QTR 1	10.07	8.92	-1.16	2.31	0.00	-2.31	0.00	0.00	7.76	8.92	1.16	0.00	0.00	0.00
24-25 QTR 2	10.25	5.59	-4.66	0.72	0.00	-0.72	0.00	0.00	9.53	5.59	-3.94	0.00	0.00	0.00
24-25 QTR 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-25 QTR 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Running Total	119.26	121.77	2.51	40.27	28.39	-11.88			78.99	93.38	14.39			

Balance Owed by LPVCWD to IPUWS Overall **2.51** Balance Owed to LPVCWD in 488 **11.88** Balance Owed to IPUWS in 775 **14.39**

Notes:

- Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015
- Column A represents water delivered in Zone 488 that was not redelivered within 12 months.
- Column B represents the undelivered amount multiplied by the agreed rate to convey water to the 448 zone as detailed in example table above.
- Column C represents water delivered in Zone 775 that was not redelivered within 12 months.
- Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.
- Column E represents the difference between what each party owes.

Attachment 6



Main San Gabriel Basin WATERMASTER

JANUARY 8, 2025

REPORT OF THE WATERMASTER ENGINEER ON HYDROLOGIC CONDITIONS

Baldwin Park Key Well (see attached graph)

❖ Background:

- Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
- One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin

❖ Current Info:

- On November 27, 2024, the Baldwin Park Key Well groundwater elevation was 245.3 feet.
- On December 27, 2024, the Baldwin Park Key Well groundwater elevation was 247.3 feet, an increase of about 0.5 feet from the prior week. **The historic low was 169.4 feet on November 21, 2018.**
 - An increase of about 2.0 feet from the prior month.
 - About 23 feet higher than one year ago (represents 184,000 acre-feet). Includes an estimated 118,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 15 feet of groundwater elevation at the Key Well.
 - Producer Cyclic Storage – 55,000 AF (approximately 7 feet of groundwater elevation at the Key Well)
 - MWD Cyclic Storage (for UD RDA delivery) – 44,000 AF (approximately 6 feet of groundwater elevation at the Key Well)
 - Other Cyclic Storage – 19,000 AF (approximately 2 feet of groundwater elevation at the Key Well)
 - Resource Development Assessment (RDA) cumulative total of purchases made as of December 31, 2024 is about 195,000 AF (approximately 24 feet of groundwater elevation at the Key Well cumulated).

Rainfall (see attached graphs)

❖ Background:

- Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)

❖ Current Info:

- **Puddingstone Dam** as of December 31, 2024
- Average rainfall from July 1st through December 31st of each year is 6.00 inches.
- Rainfall during July 1, 2024 through December 31, 2024 is 0.04 inches (one percent of average).
- Rainfall during July 1, 2023 through June 30, 2024 was 24.15 inches (133 percent of average).

- **Los Angeles Civic Center** as of December 31, 2024
- Average rainfall from July 1st through December 31st of each year is 4.12 inches.
- Rainfall during July 1, 2024 through December 31, 2024 is 0.16 inches (four percent of average).
- Rainfall during July 1, 2023 through June 30, 2024 was 25.19 inches (166 percent of average).

- **Stormwater Capture** (Local Water) at San Gabriel Basin available via Los Angeles County Department of Public Works (County) Total Monthly Water Conserved Table
 - Water Year 2024-25 – 5,336 acre-feet as of November 30, 2024
 - Water Year 2023-24 – 156,122 acre-feet as of September 30, 2024

Reservoir Storage and Releases

❖ Background:

- There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
- Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,475 acre-feet.
- San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir and has a maximum storage capacity of 44,044 acre-feet.
- Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir and has a maximum storage capacity of 28,736 acre-feet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment.
- Total storage capacity is 83,255 acre-feet.
- The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.

❖ Current Info:

- Combined storage as of December 31, 2024 was 14,031 acre-feet (about 17 percent of capacity).
- San Gabriel Reservoir inflow was 41 cfs and release was 0 cfs as of December 31, 2024.

- Morris Reservoir inflow was 6 cfs and release was 30 cfs as of December 31, 2024. All of the release was diverted from the San Gabriel River at the Azusa Duarte Intake for use by Committee of Nine.

Untreated Imported Water Deliveries

❖ Upper District

- Background:
 - USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper District's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day).
- Current Info:
 - Upper District started making deliveries through USG-3 at a flow of about 250 cfs on June 26, 2024. Upper District plans to deliver a total of 80,000 acre-feet. As of December 31, 2024, about 86,500 acre-feet was delivered in the MWD Letter Agreement.
 - During November 2024, Upper District delivered 14,726.4 acre-feet through USG-3 at a flow rate of about 250 cfs.
 - During December 2024, Upper District plans to deliver about 15,000 acre-feet through USG-3 at a flow rate of about 250 cfs.

❖ Three Valleys District

- Current Info:
 - Three Valleys District plans to deliver 35,000 acre-feet. As of December 31, 2024, 5,834.1 acre-feet was delivered in the MWD Letter Agreement.
 - During November 2024, Three Valleys District delivered 336.6 acre-feet through PM-26 to the Little Dalton Spreading Grounds.
 - During November 2024, Three Valleys District delivered 1,012.4 acre-feet through the San Dimas Spillway Siphon to the San Dimas Wash.
 - During November 2024, Three Valleys District did not make deliveries through USG-3 and to San Gabriel Canyon Spreading Ground Basin 1.
 - During December 2024, Three Valleys District plans to deliver about 204 acre-feet through PM-26 to the Little Dalton Spreading Grounds.
 - During December 2024, Three Valleys District plans to deliver about 1,433 acre-feet through the San Dimas Spillway Siphon to the San Dimas Wash.
 - During December 2024, Three Valleys District did not make deliveries through USG-3 and to San Gabriel Canyon Spreading Ground Basin 1.

❖ **San Gabriel District**

- Current Info:
 - During November 2024, San Gabriel District delivered 153 acre-feet to the San Dimas Wash.
 - During November 2024, San Gabriel District delivered 1,110 acre-feet to the San Gabriel Canyon Spreading Ground Basin 1 and 1,053 acre-feet to the Beatty Canyon.
 - During December 2024, San Gabriel District does not plan to make deliveries to the San Dimas Wash.
 - During December 2024, San Gabriel District plans to deliver about 1,500 acre-feet to the San Gabriel Canyon Spreading Ground Basin 1 and about 1,000 acre-feet to the Beatty Canyon.

Landfill Report

❖ **Background:**

- Watermaster conducts monthly tours of sites designated for landfill, inert waste disposal, and inert debris engineered fill operations located within the Main San Gabriel Basin for compliance under site owner’s Regional Board permitted Waste Discharge Requirements (WDRs). Watermaster focuses on the WDR compliance in accordance to requirements in relationship to the groundwater during the landfill operations at these sites.

❖ **Current Info:**

- Watermaster staff toured the following landfills during the month of December 2024:
 - Azusa Land Reclamation
 - Peck Road
- During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill’s permit.

Water Quality

❖ **Background:**

- Water systems are required by the Division of Drinking Water (DDW) to collect water quality data from source wells and provide the results to DDW pursuant to Title 22 (Water quality data collected through Main San Gabriel Basin Watermaster’s Basinwide Groundwater Quality Monitoring Program)

❖ **Current Info:**

- During December 2024, 26 wells were sampled under Title 22
- During November 2024, 77 wells were sampled under Title 22

Report of the Watermaster Engineer on Hydrologic Conditions – January 8, 2025 (continued)

- During November 2024, Stetson Engineers Inc. received no public notice of wells shut down due to contamination above MCL.
- Summary of Treatment Facility Activity
 - 75,254.77 acre-feet water treated during fiscal year 2023-24
 - 30 treatment facilities online currently.
 - Total Contaminants removed FY 24-25
 - July through September 2024 Quarter: about 990 pounds
- DDW adopted a Maximum Contaminant Level (MCL) for hexavalent chromium in April 2024. The new hexavalent chromium MCL is 0.010 milligrams per liter (mg/l) or 10 micrograms per liter (µg/l; or parts per billion (ppb)). This regulation adopted by DDW is currently undergoing the administrative finalization process. The finalized regulation is effective on October 1, 2024.
 - Public water systems (PWS) are required to comply with DDW’s size-based compliance schedule for the new hexavalent chromium MCL:
 - Systems with 10,000 or greater service connections would be required to comply with the MCL 2 years after regulation date (by April 2026, depending on effective date).
 - Systems with 1,000 to 9,999 service connections would be required to comply with the MCL 3 years after regulation date (by April 2027, depending on effective date).
 - Systems with less than 1,000 service connections would be required to comply with the MCL 4 years after regulation date (by April 2028, depending on effective date).
- DDW announced, it has proposed revised notification level (NL) of 20 ppb and response levels of 200 ppb for manganese based on toxicological endpoints. The current NL for manganese is 500 ppb and the secondary MCL for manganese is 50 ppb.
 - Manganese is a secondary standard and is sampled by the Producer as part of the triennial General Mineral / General Physicals (GM/GP) sampling. Watermaster does not sample for manganese.
- DDW has issued the notification level (NL) for perfluorohexane sulfonic acid (PFHxS) at 3 parts per trillion (ppt) and the response level at 20 ppt under the recommendation by The Office of Environmental Health Hazard Assessment (OEHHA).
 - Detections of PFHxS above 2 ppt have been found in the Main San Gabriel Basin.
- United States Environmental Protection Agency (EPA) has announced a summary of federal MCLs for Per- and Polyfluoroalkyl Substances (PFAS) in April 2024.

❖ Compound	❖ Final MCLG	❖ Final MCL (enforceable levels)
❖ PFOA	❖ Zero	❖ 4.0 parts per trillion (ppt) (also expressed as ng/L)
❖ PFOS	❖ Zero	❖ 4.0 ppt
❖ PFHxS	❖ 10 ppt	❖ 10 ppt
❖ PFNA	❖ 10 ppt	❖ 10 ppt
❖ HFPO-DA (commonly known as GenX Chemicals)	❖ 10 ppt	❖ 10 ppt

Report of the Watermaster Engineer on Hydrologic Conditions – January 8, 2025 (continued)

❖ Compound	❖ Final MCLG	❖ Final MCL (enforceable levels)
❖ Mixtures containing two or more of PFHxS, PFNA, HFPO-DA, and PFBS	❖ 1 (unitless) ❖ Hazard Index	❖ 1 (unitless) ❖ Hazard Index

Production

❖ Current Info:

- **FY 23-24**
 - Total Production: 171,320.42 AF
 - Q1 Production: 49,856.55 AF
- **FY 24-25**
 - Q1 Production: 55,600 AF
 - Carryover of 35,453.22 AF to FY 24-25

❖ Z:\Jobs\1205\1205-01\Engineer's Report\ENGINEERS REPORT for WM Board members.doc

Attachment 7

**Industry Public Utilities
Labor Costs
Dec-24**

Total Hours Per Year: 1,968
Monthly: 164.00

Employee		Fully Burdened Rate			
Number	Employee	Hours	Fully Burdened Rate	%	Fully Burdened Total \$
40	General Manager	164.00	\$ 158.83	50%	\$ 13,024.23
11	CS & Accounting Supervisor	164.00	\$ 92.16	100%	\$ 15,113.54
33	CS & Accounting Clerk II	164.00	\$ 63.13	100%	\$ 10,353.38
15	Lead System Operator	164.00	\$ 94.23	100%	\$ 15,453.65
22	Water System Operator I	164.00	\$ 78.22	100%	\$ 12,828.51
46	Operations & Maintenance Superintendent	164.00	\$ 113.36	100%	\$ 18,591.37
50	CS & Accounting Clerk II	164.00	\$ 55.63	100%	\$ 9,123.42
TOTAL		1,148.00			\$ 94,488.10

Rounding \$ 94,488.12 \$ (0.02)